## Power Cost Memorandum Fuel Cost Update and Surcharge Change

				Date:	December 17,	2020	
Utility Name (Cert. No.)		Utility File N		Date Filed:			
UNALASKA, CITY of (1	6) PC39-1014QQQ November 12, 2020		vember 12, 2020				
PCE AMOUNT	Pre	viously			Staff		_
SUMMARY		proved			Recommended		
		1014PPP			PC39-1014QQQ		
Class		Approved:			Effective Date		
Rate	Novemb	er 20, 2020	December 18, 2020				
Residential	ΦΩ.	.0495		<b>#0.0002</b>			
Small General	·	.0495		\$0.0603 \$0.0603			
Large General		.0495			\$0.0603		
Industrial		.0495			\$0.0603		
		7 -					
	Interim	Permanent		Interim	✓ Permanent		
Prior Fuel Purc	hase Price: \$ 1.4015	5		New Fue	I Purchase Price:	\$ 1.5693	<u> </u>
	Actual Weighted	_			ctual Weighted	<del>•</del>	_
Delivery Charge:		arge Change:	Provious	0.10125	Updated	0.1039	5
Delivery Charge.	N/A Sulcin	arge Charige.	i ievious	0.10125	Opualeu	0.1039	_
							_
Signed: $\mathcal{B}_{\mathcal{I}}$	enda Cox						
	Brenda Cox			Utility Financia	l Analyst		
Commission decision	re. this recommendat	ion :		·	·		
					L WRITE	i	
	Date (if different	I	I DO NOT	A DIS	SENTING	ì	
	from 12/17/20)	CONCUR	CONCUR	STAT	EMENT *	i	
Pickett		RMP				ì	
McAlpine		SM SM				İ	
Scott		AGS AGS				l	
Sullivan		DS THE				l	
Wilson		<u>JW</u> JW				Ī	

Special Instructions to Staff:

<sup>\*</sup>If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

## **CITY OF UNALASKA**

POWER COST EQUALIZATION CALCULATION BASED ON TEST YEAR ENDING JUNE 30, 2014 Fuel Cost Update and Surcharge Change

		PC39-1014PPP		PC39-1014QQQ
		Prior	6	01.55
		Commission Approval	Per Utility	Staff Recommended
A.	Total kWh Generated	48,097,173	48,097,173	48,097,173
В.	Total kWh Sold (Appendix 2)	45,197,810	45,197,810	45,197,810
C.	Total Non-Fuel Costs (Appendix 2)	7,378,781	7,378,781	7,378,781
D.	Non-Fuel Cost/KWH (C / B)	\$0.1633	\$0.1633	\$0.1633
E.	Total Fuel and Purchased Power Costs	4,301,113	4,816,066	4,816,066
F.	Fuel and Purchased Power Costs/KWH	\$0.0952	\$0.1066	\$0.1066
G.	Eligible Costs/KWH (D + F)	\$0.2584	\$0.2698	\$0.2698
Н.	Eligible Cost/KWH (G)			
	less base rate in effect	\$0.0521	\$0.0635	\$0.0635
l.	Lesser of (H) or 79.37 cents/kWh	\$0.0521	\$0.0635	\$0.0635
J.	Average Class Rates (Appendix 3) Residential Small General Large General Industrial	\$0.1449 \$0.1204 \$0.1689 \$0.2388	\$0.1476 \$0.1231 \$0.1716 \$0.2415	\$0.1476 \$0.1231 \$0.1716 \$0.2415
		Class	Power Cost Equal	
			Per kWh Payable	Э
K.	Lesser of: (I) x 95%, or (J) Residential Small General Large General	\$0.0495 \$0.0495 \$0.0495	\$0.0603 \$0.0603 \$0.0603	\$0.0603 \$0.0603 \$0.0603
	Industrial	\$0.0495	\$0.0603	\$0.0603
L.	Funding Level in Effect	100%	100%	100%
	Residential Small General Large General Industrial	\$0.0495 \$0.0495 \$0.0495 \$0.0495	\$0.0603 \$0.0603 \$0.0603 \$0.0603	\$0.0603 \$0.0603 \$0.0603 \$0.0603

## **CITY OF UNALASKA**

SCHEDULE OF ELIGIBLE POWER COSTS, SALES AND EFFICIENCY BASED ON TEST YEAR ENDING JUNE 30, 2014

Fuel Cost Update and Surcharge Change

		PC39-1014PPP	PC39-1014QQQ		
Non-Fuel Costs:		Prior Commission Approval	Per Utility	Staff Recommended	
A.	Personnel Costs		2,568,375	2,568,375	2,568,375
В.	Operating Expenses		667,127	667,127	667,127
C.	General and Administrative		482,016	482,016	482,016
D.	Depreciation & Amortization		2,175,183	2,175,183	2,175,183
E.	Interest Expense		1,486,080	1,486,080	1,486,080
F.	Other (Describe)		0	0	0
G.	Total Non-Fuel Costs		7,378,781	7,378,781	7,378,781
Fue	el Costs:				
Н.	Gallons Consumed for Electric Generation		3,068,848	3,068,848	3,068,848
I.	Price of Fuel: (per gal.)	10/31/2020	\$1.4015	\$1.5693	\$1.5693
J.	Total Cost of Fuel		\$4,301,113	\$4,816,066	\$4,816,066
K.	Total Cost of Purchased Power		\$0	\$0	\$0
L.	TOTAL fuel cost & purchased po	ower	\$4,301,113	\$4,816,066	\$4,816,066
M.	kWh Sold		45,197,810	45,197,810	45,197,810
N.	kWh Station Service		975,392	975,392	975,392
Ο.	Efficiency	<u>≥</u> 13.5	15.67	15.67	15.67
	Line Loss	12%	4.00%	4.00%	4.00%

## **CITY OF UNALASKA**

Surcharge 0.103950

Calculation of Average Class Rate per kWh

Rate Schedu	ıle: Residential			Customer	Charge (CC):	\$8.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.233950	0.103950	0.337900	176.95	0.35390	0.1476
500	0.233950	0.103950	0.337900	176.95	0.35390	0.1476
500	0.233950	0.103950	0.337900	176.95	0.35390	0.1476
500	0.233950	0.103950	0.337900	176.95	0.35390	0.1476

Rate Schedu	le: Small Gener	al		Customer	Charge (CC):	\$10.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
	` ′	, ,		, ,	, , , ,	kWh
500	0.205450	0.103950	0.309400	164.70	0.32940	0.1231
500 TOTAL (A)				164.70	0.32940	0.1231 (E)

Rate Schedu	le: Large Gener	al		Customer	Charge (CC):	\$50.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.173950	0.103950	0.277900	188.95	0.37790	0.1716
500				188.95	0.37790	0.1716

Rate Schedu	ıle: Industrial			Customer	Charge (CC):	\$100.00
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	0.2063
						kWh
500	0.143850	0.103950	0.247800	223.90	0.44780	0.2415
500 TOTAL (A)				223.90	0.44780	0.2415 (E)

Signature: Owner M Purcet

Email: bob.pickett@alaska.gov

Signature: Stephen McAlpine
Stephen McAlpine (Dec 17, 1920 08:52)

Email: stephen.mcalpine@alaska.gov

Signature: Antony Scott
Antony Scott (Dec 17, 2020 09:23 AKST)

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PC39-101QQQ Appendix 3